Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	2,101,247			780,953	248,142	137,193	12,565	2,729,467	525,503	0	879,931
Hydrocarbon Gas Liquids	717,369	-165	136,347	1,347	228,389		14,986	90,897	352,243	625,161	140,317
Natural Gas Liquids	717,369	-165	67,155	1	223,460		13,256	90,897	352,243	551,424	_
Ethane	304,488		1,852	_	_		-6,035		42,296	403,962	-
Propane			49,014	1	79,334		8,042		259,304	79,238	_
Normal Butane	37,655		19,972	_	31,102		9,433	23,606	48,948	6,742	-
Isobutane			-3,683	-	7,284		905	36,594	1,471	44,656	-
Natural Gasoline	76,966	-165		- 4 0 4 0	-28,143		911	30,697	224	16,826	_
Refinery Olefins			69,192	1,346	_		1,730			73,737	-
Ethylene			7	_	_		0			70.004	-
Propylene Normal Butylene			68,784 699	1,346	_		792 937			72,921 1,108	_
Isobutylene			-298	1,346	_		937			-299	_
isobutylene			-298	_	_		'			-299	_
Other Liquids		38,881		171,969	-559,078	-5,777	3,197	-502,430	123,634	21,595	129,288
Other Hydrocarbons		38,881		3,356	57,822	35,507	42	89,102	46,423	0	6,862
Hydrogen		30,001		3,330	57,022	40,343		40,343	40,423	0	0,002
Oxygenates (excluding Fuel Ethanol)		23,796		2,920		-6,465	-433	40,343	20,684	0	1.006
Renewable Fuels (including Fuel Ethanol)		15,085		367	57,822	1,698	475	48,759	25,739	0	5,856
Fuel Ethanol		8,124		-	56,052	6,672	546	45,067	25,235	0	4,624
Renewable Fuels Except Fuel Ethanol		6,961		367	1,771	-4,974	-71	3,692	504	Ö	1,232
Other Hydrocarbons				69	-	-69	0		-	0	- 1,202
Unfinished Oils				149,384	107		4,230		62,515	21,876	49,150
Motor Gasoline Blend.Comp. (MGBC)		_		19,229	-617.007	-41,284	-1,085		14,696	0	73,251
Reformulated		_		-	-127,641	31,261	-226	-96,263	109	Ö	10,906
Conventional		_		19,229	-489,366	-72,545	-859	-556,410	14,587	0	62,345
Aviation Gasoline Blend. Comp				_	_		10	271	_	-281	25
Finished Petroleum Products		_	2,373,542	52,075	-518,255	41,432	-1,620		871,930	1,078,484	106,912
Finished Motor Gasoline		-	697,863	679	-67,527	34,612	1,729		239,550	424,348	10,611
Reformulated		_	141,873	_	_	-33,624	_		-	108,249	_
Conventional		-	555,990	679	-67,527	68,237	1,729		239,550	316,099	10,611
Finished Aviation Gasoline			2,677	_	-1,074		-58		_	1,661	411
Kerosene-Type Jet Fuel			286,259	_	-172,177		903		55,594	57,585	14,747
Kerosene			343	_	-1,229		-71		996	-1,811	105
Distillate Fuel Oil			880,073	1,956	-282,169	6,820	-6,320		347,885	265,115	39,502
15 ppm sulfur and under			801,510	1,034	-262,963	6,820	-6,373		301,901	250,872	32,430
Greater than 15 ppm to 500 ppm sulfur			23,778	-	-2,011		-436		23,821	-1,618	1,805
Greater than 500 ppm sulfur			54,785 60,907	922	-17,195		489		22,163	15,860	5,267
Residual Fuel Oil ⁷ Less than 0.31 percent sulfur			60,807 12,005	26,888 7,589	9,291 462		119 194		74,023 NA	22,844 NA	16,476 844
0.31 to 1.00 percent sulfur			6,296	1,618	1,231		-1,381		NA NA	NA NA	3,086
Greater than 1.00 percent sulfur			42,506	17,681	7,598		1,306		NA NA	NA NA	12,546
Petrochemical Feedstocks			86.098	5.119	975		351			91,841	2.664
Naphtha for Petro. Feed. Use			55,855	4,586	745		383			60,803	1,780
Other Oils for Petro. Feed. Use			30,243	533	230		-32			31,038	884
Special Naphthas			9,815	3,988	-267		-140			13,676	859
Lubricants			43,997	10,190	-5,779		1,293		25,880	21,235	10,354
Waxes			946	373	_		-22		237	1,104	245
Petroleum Coke			150,624	2,823	7,419		120		123,071	37,675	5,683
Marketable			114,377	2,823	7,419		120		123,071	1,428	5,683
Catalyst			36,247							36,247	
Asphalt and Road Oil			24,654	_	-5,656		440		4,612	13,945	4,841
Still Gas			111,925							111,925	
Miscellaneous Products			17,461	59	-62		36		80	17,342	414
Total	2,818,616	38,716	2 500 990	1,006,344	-600,801	172,848	20 129	2,317,934	1 972 210	1,725,240	1 056 440

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock charge for Group oil excludes lead so beginning with various years a factor of the search of the searc

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes Value for the Strategic Petroleum Heserve. See I able 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal storal residual ruel oil ending stocks and stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface. Topportative Providence and other information. data from the Surface Transportation Board and other information.